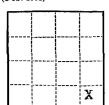
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	FILE NOTATIONS			7 Dec. 10		
-	Entered in NID File		Checked by Chief	01413		
Ì	Entered On S R Sheet	2	Copy NID to Field Office	1		
	Location Map Pinned		Approval Letter			2
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Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau No.	42-R358.4.
Form A	pproved.	

Land	Office	 S	alt	Lake	City
		 		^	

Lease No.	U-0132768
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SUNDRY NOTICES AND REPORTS ON WELLS

			1 37	11					
NOTICE OF INTE	NTION TO DRILL	·	X	SUBSEQUENT R	EPORT OF WAT	ER SHUT-C)FF		
NOTICE OF INTE	NTION TO CHANGE PLAN	NS		SUBSEQUENT R	EPORT OF SHO	OTING OR	ACIDIZING		
NOTICE OF INTE	NTION TO TEST WATER	SHUT-OFF		SUBSEQUENT R	EPORT OF ALTI	ERING CAS	ING		
NOTICE OF INTE	NTION TO RE-DRILL OR	REPAIR WELL		SUBSEQUENT R	EPORT OF RE-D	DRILLING C	R REPAIR		
NOTICE OF INTE	NTION TO SHOOT OR A	CIDIZE		SUBSEQUENT R	EPORT OF ABA	NDONMENT	• 		
NOTICE OF INTE	NTION TO PULL OR ALT	TER CASING		SUPPLEMENTAR	Y WELL HISTO	RY			
NOTICE OF INTE	NTION TO ABANDON WE	ILL						-	
	(INDICATE	ABOVE BY CHECK MA	RK NAT	URE OF REPORT, I	NOTICE, OR OTH	HER DATA)			
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USA Meagher	•	V			1				19
Well No. 1	is located	1095 ft. fro	om { }	\mathbf{X}_{S} line and \mathbf{X}_{S}	1295 ft.	from E	vine of	sec	4
5ESE/4 Sec	tion 4	40 S	22 E		S.L.M.				
(1/4 Sec. an	d Sec. No.)	(Twp.)	(Ran	ge)	(Meridian)				
Wildcat			an Ji			Ut	ah		
(Fi	eld)		ty or Sub	odivision)		(State	or Territory)		
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COMPANY TENNECO OIL COMPANY

Well Name & No. USA-MEAGHER

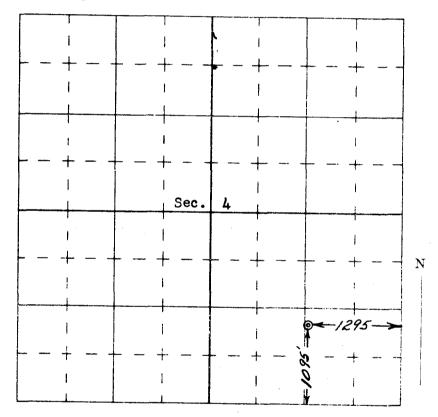
Lease No.

Location 1095' FROM THE SOUTH LINE & 1295' FROM THE EAST LINE

Being in NW SE SE

Sec. 4 , T 40 S, R 22 E, S.I.M., San Juan County, Utah

Ground Elevation 5047! ungraded



Scale -- 4 inches equals 1 mile

Surveyed 24 March

1964

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

4979

Registered Land Surveyor.

Robert H. Ernst

Colo. L.S. 4979

N. Mex. PE & LS 2463

March 26, 1964

Tenneco Oil Company P. O. Box 1714 Durango, Colorado

> Re: Notice of Intention to Drill Well No. USA MEAGHER #1, 1095' FSL & 1295' FKL, of Section 4, T. 40 S., R. 22 E., San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location, or all owners of oil and gas leases within such radius consent in writing to the proposed location. This is in accordance with Rule C-3(2) of the above rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling.

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CNP: cnp

cc:

Jarry Long, District Engineer U. S. Geological Survey

Durango, Colorado

H. L. Coonts, Petroleum Engineer 011 & Gas Conservation Commission Moab, Utah

Enclosure

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- J.D

Long H. L. E.

MP

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	ntySan	Juan		. Field or	Lease	SA Mea	gher
			orrect repor			l production	on (includ	ling drill	ing and producing wells) for
	_). Box 17	,		Comp	anv Le	nneco.	Oil Company
			mgo, Col			-	K	4	Lene D.L. Erskine
	••••		-			•		oducti	on Clerk
									Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril Date & Conten	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)
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E SE	405	22E	1	-		-	-	}	Spudded 4-6-64. Drlg 5823 sd, sh.
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		-							
			1						
*****	<u> </u>					l	<u> </u>		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Jan D

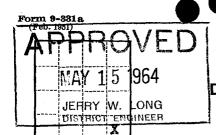
PLUGGING PROGRAM FORM

Name of Company Lenner Cella Verbal Approval Given To: Less Plum
Well Name: USA Megher # / Sec. 4 T. 405 R. 29F County: Jan
Verbal Approval was given to plug the above mentioned well in the following manner:
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B) Dange might home c) Jesmay & Desert Creek was Tight 1961 - 10 4900 Town Imag of
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d) Harmina & 4900
e) 1 195 5 950 - 60 14 150 My mod of Out of the
e) Jesmay & Desert Creek wer light 1) Hormon & 4900 1 Jesman & 4900 2 Monthson of 1951 5 950 - 60 24 -> 5 11 mod 2 nor show of Oil or So 2 DST 64 20 - 6196 -> 150 My mod order. 1) Go De Cheely from sompetop 1) Go De Cheely from sompetop 1) Comment across Desert Creek
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f) To the Chery Comed across Dosed Creak
2) 11 James
To a Wermon
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)> or acom De Chelly (Centry)
ef that logs everent
4) Across tog of Goryo.
5) 275 for y sayfre frip - 5 m é
15 on 2 (50 M)
a) at senfore/morker
Date Verbally Approved: May 5, 1964 Signed: Facel & Berchell
cc: George Brown, Acting Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil and Gas Conservation Commission, Moab, Utah

1)

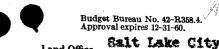








UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**



Lease No. U-0132768



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT OF FLULDGICAL SURVEY SUBSEQUENT REPORT OF SHOOTING OR REPAIR. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO ABANDON WELL	X	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MAR		URE OF REPORT, NOTICE, OR OTHER DATA)

Well No. ____ is located 1095 ft. from S line and 1295 ft. from line of sec. 4

(County or Subdivision) -Wildest (Field) (State or Territory)

The elevation of the derrick floor above sea level is 5027 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spot cement plugs as follows: 6100-5900; 4980-4880; 2975-2875; 1910-1810; 990-890; 325-225; 10'-surface.

Erect dry hole marker and blean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tenneco Oil Company

Address 2. 0. Box 1714 Durango, Colorado

Title District Production Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau	No. 42-R358.4.
Approval expire	es 12-31-60.

Land Office	Salt	Lake	City
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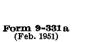
Lease No. U-0132768

IDRY NOTICES AND REPORTS ON WELLS 1964

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF GEOLOGICAL SURVEY SUBSEQUENT REPORT OF SHOOTING OR ACTURANCED. COLO. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT.
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(¼ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
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I understand that this plan of work	must receive appropriate water	h Coological Survey before operations ma	av be commenced.
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ompany Tenasco C11		<u>J</u>	
ddress P. O. Box 17	74	2 /	/
adress			
Durango, Col	oredo	De the how to	Personal.
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		The District District District	. D. DIACLES











Budget Bureau No. 42-R358.4. Form Approved.

Land Office	Salt	Lake	Cit
Lease No.	-013276	58	
Unit			

(SUBMIT IN TRIPLICATE)

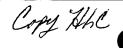
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

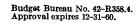
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	x
NOTICE OF INTENTION TO SHOOT OR ACIDIZE SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO ABANDON WELL SUPPLEMENTARY WELL HISTORY (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	X
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
May 12	, 196
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Lldcat San Juan Utah	
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990-890; 325-225; 10-'surface. Erected dry hole marker and cleaned location. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be company Tennece Oil Company	
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Land Office Salt Lake City

Lease No.	U-0132750

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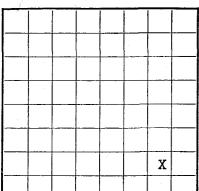
UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

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Title District Production Superintendent



form approved. Budget Bureau No. 42–R355.4.

U. S. LAND OFFICE Salt Lake City SERIAL NUMBER U-0132768 LEASE OR PERMIT TO PROSPECT ---

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

				LC	OG OF	F OI	L OR G	ias v	VELI	L
LOC	ATE WELL	CORRECTLY	•							
Compa	ny Ten	neco Oil C	ompany		Ac	ddress -	P. 0. Box	1714, D	urango	, Colorado
Lessor	Lessor or Tract USA Meagher						Wildcat	State	Utah	
Well N	o1	Sec4	T. 18 SR	. 22E M	leridian	S.L.M	Co	unty	San Ju	ian
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		ry on this pa					above date.			(1)
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Size casing	Where	set	Number sac	eks of cement	Metho	d used	M	ud gravity	Amount of mud used		used
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_											
					OOTING						
Size	s	hell used	Exp	losive used	Quantit	Date	e	Depth shot	_	Depth cleaned o	out
			1		1						
					į į		1		1		
_					TOOLS						
. •				.Ofeet							
Cable to	ols wer	e usea iro	m	fee	OJ J DAT		et, ai	id irom		1eet to	iee
		Мау	18, 1	1964		Put to pi	roduc	ing Well.	P.& A	May 8,	_, 19 <u>64</u> _
$\mathrm{Th}\epsilon$	produ	ction for	the first	24 hours was	}	_ barrels	of fl	uid of whic	ch	% was oil;	%
emulsion	ı;	% water;	and	% sediment.	ę.		G	cavity, °Bé)		
_		_		rs		allons ge	asolin	e per 1,000	cu. ft	. of gas	
Roc	k press	sure, lbs.	per sq. in	l	EMPLO	VEEC					
	-			, Driller							_, Drille
				, Driller							-, Drille
	:			FOR	MATION	RECOI	RD			· ·	
FROM	1 —	T0) —	TOTAL FEI	e t			FORM	IATION		
1067		1874		807	Ne	avajo (Glen	Canyon (Group)		
1674 2 675		2675 2710		801 35		ninle ninarum	n	-			
2710		2 99 3		2 83	Mo	enkopi	•				
2 993 3072		3072 4934		7 9 166 2		Chelly		Cutler			
4934		5870		936	Не	rmosa					
5870 6074		6074 6 212		20 4 1 3 6		smay esert C	reek				
6212		6225		21	Al	ah					
			- - -								
A N.											
				<u> </u>	4 4 4 4						
1, 4, 3.		1985.			<u> </u>	<u> </u>		andri. <u>maga basasa</u>		1. (1.1. 1	

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

मुक्ति का का प्रकार करण है। हुए के के पार्च के मुंगत का महिन्द्र के यह मुख्य कर मुक्ति के प्रकार के **प्रका**र

Spudded 4-6-64. Drilled to 275. Attempted to run 8-5/8" csg and would not 60. Reamed 12-1/4" hole to 17-1/2" at 116'. Ran 8 jts (255') 8-5/8" OD, 24# ST&C casing and set at 274'. Cemented with 560 sx, partial cement returns. Filled outside of 8-5/8" casing with 12 sx cement. Waited on cement 14 hours. Drilled to 6024'. DST #1, 5950 - 6024. Recovered 5' of slightly gas cut mud. Drilled to 6225 TD. DST #2, 6190 - 6025'. Recovered 120' drilling mud, 30' very slightly oil & gas cut mud. Spotted cement plugs as follows: 6100' - 5900', 4980 - 4880 ; 2975 - 2875 ; 1910 - 1810 ; 990 - 890 ; 325 - 225 ; 10 surface. Erected dry hole marker. Well P & A 5-6-64.

700 m out on are water

THE REPUBLICATION skin kina kurula ji ja keen na nekkii k

filment dan Francisch



Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Ma	У	••••••	, 19 ⁶⁴						
Agent's	address .	Ρ.	O. Box	1714		Compa	ınyI	enneco	Oil Company	
	Durango, Colorado		lo	Signed	DE	San	dene D.L.Erskine			
hone		51	+7 - 5494	************		Agent'	s title	Product	tion Clerk	
State Lea	ase No		Fede	ral Lease	No. U-01	32768	. Indian I	ease No.	Fee & Pat.	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Starus	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, One of Water Shut-Off Contents of Gas; and Gas-Oil Ratio		
								No. of Days Produced		
<u>14</u>	40s	2 2 E	1	-	-	-	-	-	TD 6225'. Plugged and abandor 5-8-64.	
						<i>:</i>				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

LAD





PND.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number:_	Tenneco #1 USA Mea	gher		
Operator Tenneco		Address P.O. B	D 30x 1714,	urango, Colorado Phone 247-5494
Contractor H. T. Por	rter	Address Midlan	Building d, Texas	Phone MU3-3131
Location: SE & SE & S	ec. 4 T. 40 N R. 22	XE San Ju	an	County, Utah.
Water Sands:	* 6	M- ,		and the second s
Depth	<u>Yo</u>	lume		Quality
From	To Flow I	Rate or Head		Fresh or Salty
1. 1067	1874 No	flow		Fresh
2. 2675	2695 N o	flow		Fresh-Brackish
3. 2993	3072 No	flow		Fresh-Brackish
4.				
5				·
្ត ក្រុមជាលាជាជាជាក់ ១១១១ភូពិស្មាន	(Continued on	reverse side if neces	sa ry)	
FORMACION TOPS:	Navajo 10 Chinle 18	60 D.F. 67		
Manuel Ro				MAY 11 1904

MOTE: (a) Upon diminishing supply of forms, please inform the Commission

⁽b) Report on this form as provided for in Rule C-20. General Rules and Regulations and Rules of Practice and Procedure. (See back of form)